DINE CRACE DEGO	For Entire Territ Community, To P.S.C. NO. 7 3rd Revised SE	EET NO.
ame of Issuing Corporation	CANCELLING P.S.C.	
SCHEDULE GS-1 CLASSIFICATION	OF SERVICE	
GENERAL SERVICE		PER UNI
Applicable:		
Entire Territory Served. Availability:		
Available to all consumers of the Cooperato its established rules and regulations.		
Type of Service: Single-phase, 60 cycles, at available sec	ondany voltage	
Rate:	ondary vortage.	
First 30 KWH @ \$3.40 (Minimum) Next 50 KWH @ .0673 Cents Each Next 20 KWH @ .0392 Cents Each Next 100 KWH @ .0258 Cents Each Next 600 KWH @ .0224 Cents Each Next 1,200 KWH @ .0202 Cents Each All Over 2,000 KWH @ .0168 Cents Each	(11/78)	(E)
Fuel Adjustment Clause: The above rate may be increased or decreated per KWH equal to 1.10 times the fuel adjustine excess of 2.674 mills per KWH as billed supplier in the preceding month. The adjustment of the nearest 0.1 mill per KWH.	ed by the wholesale justment shall be	TIOE COMMISSION STATEMENT
	ENGIN	iring división
THE OF ISSUE June 6, 1978 DATE	E EFFECTIVE May 17,	1978
SSUED BY Name of Officer TITLE	General Manager	

Form for filing hate Schedules	For Entire Territory S Community, Town of	
	P.S.C. NO. 7	1 Oxty
	3rd Revised SHEET	NO.
BLUE GRASS R.E.C.C.	CANCELLING P.S.C. NO.	6
Name of Issuing Corporation	2nd Revised SHEET	P-11-0-1-0-1-0-1-0-1-0-1-0-0-0-0-0-0-0-0
SCHEDULE GS-1 (Continued) CLASSIFICATION O	F SERVICE	
GENERAL SERVICE	PE	RATE R UNIT
Minimum Charges:		
The minimum monthly charge under the above be \$3.40. Payment of the minimum charge the consumer in all cases to the use of the kilowatt-hours corresponding to the minimum accordance with the foregoing rate.	shall entitle he number of	(E)
Delayed Payment Charge:		
The above rates are net, the gross rates higher. In the event the current monthly paid within 15 days from the date of the gross rates shall apply.	bill is not	
Special Rules:		
The capacity of individual motors served of schedule may not exceed 10 horsepower.	under this	
	17. 178	And the state of t
	/// GHEST PUBLIC SERVICE OF	CELED MANUSSION
	JUL 15 19	19
	ENGINEERING D	Newson
DATE OF ISSUE June 6, 1978 DATE F	EFFECTIVE May 17, 1978	
ISSUED BY Name of Officer TITLE	General Manager	
	lic Service Commission	of Ky. in

BLUE GRASS R.E.C.C.	ANCELLING P.S.C. lst Revised SH	NO. 6 HEET NO. 5 RATE PER UNIT
SCHEDULE C 1 CLASSIFICATION OF S COMMERCIAL AND INDUSTRIAL LIGHTING & POWER SERVICE Applicable: Entire Territory served. Availability: Available for commercial, industrial and threfarm service under 50 KW for all uses including heating and power, subject to the established regulations. Type of Service: Single-phase and three-phase, 60 cycles, at a secondary voltages. Motors having a rated ca excess of 10 horsepower must be three-phase.	ANCELLING P.S.C. 1st Revised SH	NO. 6 RATE
Applicable: Entire Territory served. Availability: Available for commercial, industrial and three farm service under 50 kW for all uses including heating and power, subject to the established regulations. Type of Service: Single-phase and three-phase, 60 cycles, at a secondary voltages. Motors having a rated catexies of 10 horsepower must be three-phase.	ERVICE	1
Applicable: Entire Territory served. Availability: Available for commercial, industrial and three farm service under 50 KW for all uses including the heating and power, subject to the established regulations. Type of Service: Single-phase and three-phase, 60 cycles, at a secondary voltages. Motors having a rated catexies of 10 horsepower must be three-phase.		1
Availability: Available for commercial, industrial and three farm service under 50 KW for all uses including the heating and power, subject to the established regulations. Type of Service: Single-phase and three-phase, 60 cycles, at a secondary voltages. Motors having a rated catexies of 10 horsepower must be three-phase.		
Available for commercial, industrial and three farm service under 50 KV for all uses including the heating and power, subject to the established regulations. Type of Service: Single-phase and three-phase, 60 cycles, at a secondary voltages. Motors having a rated catexies of 10 horsepower must be three-phase.		
excess of 10 horsepower must be three-phase.	ng lighting, rules and	
Demand Charge First 10 Kilowatts of billing demand per mont Demand Charge. Excess above 10 kilowatts of demand per month of \$1.60 per kilowatt.	h, no billing	(I)
	PUBLIC SERVICE COMMISSION JUL 5 1978 MUCK ENGINEERING DIVISION	CERTIFICATION CONTINUES CO
SSUED BY Name of Officer DATE EFF	ECTIVE May 17,	1978

Entire Territory Served Form for filing Rate Schedules For Community, Town or City P.S.C. NO.____ 2nd Revised SHEET NO. BLUE GRASS R.E.C.C. CANCELLING P.S.C. NO. Name of Issuing Corporation 1st Revised SHEET NO. SCHEDULE C 1 (Cont'd) CLASSIFICATION OF SERVICE RATE COMMERCIAL AND INDUSTRIAL LIGHTING & POWER SERVICE PER UNIT Fuel Cost Adjustment Charge In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next preceding month. Determination of Billing Demand The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practical. Demand charges will be adjusted for consumers with 50 kw or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% by which the average NGINEL ING DIVISION power factor is less than 90% lagging. Minimum Charge: (\mathbb{I}) The minimum monthly charge under the above rate shall be \$3.40 where 5 kva or less of transformer capacity is required. For consumers requiring more than 5 kva of May 17, 1978 June 6, 1978 DATE EFFECTIVE DATE OF TESTE

AO ELANG	TOO CAL				-		-			- 1	
ISSUED B	Y Z		Vail la	7/	_TI	NLE	General M	anager		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
•	Ninn	ne of Offi Tority of 9/3	an Order	of May	the 17,	Public 1978	Service	Commission	oľ	ку.	in

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	P.S.C. NO. 7
	2nd Revised SHEET NO. 7
BLUE GRASS R.E.C.C.	CANCELLING P.S.C. NO. 6
Name of Issuing Corporation	lst Revised SHEET NO. 7
SCHEDULE C 1 (Cont'd) CLASSIFICATION O	F SERVICE
COMMERCIAL AND INDUSTRIAL LIGHTING & POWER SERV	VICE RATE PER UNIT
Minimum Charge - Continued	
transformer capacity. The minimum month one of the following charges as determined in question:	,
(a) The minimum monthly charge as specifier service.(b) A charge of \$0.75 per KVA per month(c) A charge of \$25.00.	
Delayed Payment Charge The above rates are net, the gross rates In the event the current monthly bill is 15 days from the date of the bill, the apply. Special Rates	s not paid within
Consumers requiring service only during exceeding 9 months per year may guraran payment of 12 times the minimum monthly in accordance with the foregoing section there shall be no minimum monthly charge	tee a minimum annual (C C C C C C C C C C C C C C C C C C
Temporary Service	MCK.
Temporary service shall be supplied in foregoing rate except that the consumer to the foregoing charges the total cost disconnecting service less the value of stock. A deposit in advance may be required amount of the estimated bill for servic connection and disconnection.	shall pay in addition of connecting and materials returned to uired of the full
DATE OF ISSUE June 6, 1978 DATE	EFFECTIVE May 17, 1978
ISSUED BY Name of Officer TITLE	General Manager
Issued by authority of an Order of the Pub Case No. 6973 dayed May 17, 1	lic Service Commission of Ky. in

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	P.S.C. NO. 7 2nd Revised SHEET NO. 8
BLUE GRASS R.E.C.C. Name of Issuing Corporation	CANCELLING P.S.C. NO. 6 1st Revised SHEET NO. 8
SCHEDULE LP #1 CLASSIFICATION OF	F SERVICE
LARGE POWER	RATE PER UNIT
Applicable: In all territory served by the Seller.	,
Availability:	
Available to all consumers whose kilowat exceed 50 KW for lighting and/or heating	
Conditions:	
An "Agreement for Electric Service" shal consumer for service under this schedule	
Character of Service:	
The electric service furnished under thi 60 cycle, alternating current and at ava voltage.	taran da antara da a
Rate: Maximum Demand Charge \$1.60 Per Month Per KW of Billing Demand	(II)
Energy Charge	The second secon
First 10,000 KWH @ \$.0258 Cents Each Next 15,000 KWH @ .0191 Cents Each Next 50,000 KWH @ .0135 Cents Each Next 75,000 KWH @ .0112 Cents Each All Over 150,000 KWH @ .0095 Cents Each	TUL 5 1978
	Mars 37, 3070
ISSUED BY TITLE	General Manager
Issued by authority of an Order of the Publ Case No. 6973 dated May 17.	

Entire Territory Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. lst Revised SHEET NO. BLUE GRASS R.E.C.C. CANCELLING P.S.C. NO.____ Name of Issuing Corporation Original SHEET NO. CLASSIFICATION OF SERVICE SCHEDULE LP #1 (Continued) RATE LARGE POWER PER UNIT Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. Minimum Charge: The minimum monthly charge shall be one of the following charges as determined for the consumer in question: (a) The minimum monthly charge as specified in the contract. (b) A charge of \$0.75 per KVA per month of contract capacity. (c) A charge of \$25.00. Fuel Cost Adjustment Charge: In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision, in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same per KWHR as the fuel cost. adjustment per KWHR in Seller's wholesale power bill for the next PUBLIC SERVICE preceding month.

DATE OF ISSUE	June 6, 1978	DATE DATE	EFFECTIVE	may 17, 1978		
ISSUED BY	Soll Olaylar	TIMLE_	General Ma	anager		
Issued by author Case No. 69	of Officer rity of an Order 73 dated	of the Pub	lic Service	Commission o	f Ky.	in

For Entire Territory Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. 1st Revised SHEET NO. CANCELLING P.S.C. NO. 6 Blue Grass RECC Name of Issuing Corporation Original SHEET NO. CLASSIFICATION OF SERVICE SCHEDULE LP #1 (Continued) RATE LARGE POWER PER UNIT Special Provisions: 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer. 2. Lighting - Both power and lighting shall be billed at the foregoing rate. 3. Primary Service - If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges. The Seller shall have the option of metering at secondary voltage. PURILIC SERVICE COMMISSION ENGINEERING DIVISIUM May 17, 1978 June 6, 1978 DATE EFFECTIVE DATE OF ISSUE General Manager TITLE ISSUED BY

Issued by anthority of an Order of the Public Service Commission of Ky. in

May 17, 1978

Name of Officer

Case No.

datted

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	P.S.C. NO. 7
	2nd Revised SHEET NO. 10
BLUE GRASS R.E.C.C.	CANCELLING P.S.C. NO. 6
Name of Issuing Corporation	1st Revised SHEET NO. 10
SCHEDULE LP #2 CLASSIFICATION C	OF SERVICE
LARGE POWER	RATE PER UNIT
Applicable:	
In all territory served by Seller.	
Availability:	
Available to all commercial and industry whose kilowatt demand shall exceed 500 and/or heating and/or power.	
Conditions:	
An Agreement for Purchase Power shall he the consumer for service under this sel	1
Character of Service:	
The electric service furnished under the be 60 cycle, alternating current and at voltage.	; t
Rate: Maximum Demand Charge	11/78
\$1.60 Per Month Per KW of Billing Demar	PUBLIC SERVICE COMMISSION (E)
First 3,500 KWH @ \$.0258 Cents I Next 6,500 KWH @ .0168 Cents I Next 140,000 KWH @ .0112 Cents I Next 200,000 KWH @ .0095 Cents I Next 400,000 KWH @ .0085 Cents I Next 550,000 KWH @ .0075 Cents I	Each ENGINEERING DIVISION Each Each
All Over 1,300,000 KWH 0 .00\$0 Cents F	W 37 3070
CSSUED BY Sale / Jan TITLE	General Manager
Name of Officer Issued by authority of an Order of the Pub Case No. 6973 dated May 17	olic Service Commission of Ky. i

Form for filing Rate Schedules	For Community, To	itory Served wn or City
	P.S.C. NO. 7	
	lst Revised SH	EET NO. 11
BLUE GRASS RECC	CANCELLING P.S.C.	NO. 6
Name of Issuing Corporation	Original SH	EET NO. 11
SCHEDULE LP #2 (Continued) CLASSIFICATION O	F SERVICE	
LARGE POWER		RATE PER UNIT
Determination of Billing Demand:		
The billing demand shall be the maximum kilowath by the consumer for any period of fifteen consetthe month for which the bill is rendered, as including a demand meter and adjusted for power factor	cutive minutes during dicated or recorded	,
Power Factor Adjustment:		
The consumer agrees to maintain unity power factor as practicable. Power factor may be measured as such measurements indicate that the power factor maximum demand is less than 85%, the demand for shall be the demand as indicated or recorded by multiplied by 85% and divided by the per cent p	t any time. Should r at the time of his billing purposes the demand meter	
Minimum Charge:		
The minimum monthly charge shall be one of the determined for the consumer in questions:	following charges as .	
(a) The minimum monthly charge as specified in service.(b) A charge of \$0.75 per KVA per month of cont	gact capacity.	The second of th
Fuel Cost Adjustment Charge:	11/78 PUBLIC SER	VICE COMMISSION
In case the rate under which Seller purchases p is adjusted in accordance with a fuel cost adju in Seller's wholesale power contract, the foreg shall be adjusted each month by the same amount cost adjustment per KWHR in Seller's wholesale preceding month.	stment provision oing energy charges per KWHR as the fuel	TIME DIVISION
DATE OF ISSIE June 6, 1978 / DATE	EFFECTIVE May 17,	1978
SSUED BY TITLE	General Manager	
Name of Officer / Issued by authority of an Order of the Pub Case No. 6973 dated May 17, 1	olic Service Commiss	ion of Ky. i

rm for	r filing Rate Schedules	Community, To	erritory Served
		P.S.C. NO.	7
Ŧ	BLUE GRASS RECC		HEET NO. 12
	Issuing Corporation	CANCELLING P.S.C.	
		Original SY	HEET NO. 12
SCHEDU	LE LP #2 (Continued) CLASSIFICATION	OF SERVICE	
LARGE	POWER		RATE PER UNIT
Specia	l Provisions:	•	
	specified in the contract for service. and other electric equipment on the load point shall be owned and maintained by t If service is furnished at Seller's prim the delivery point shall be the point of primary line to consumer's transformer s otherwise specified in the contract for pole lines and other electrical equipmen equipment) on the load side of the deliv owned and maintained by the consumer.	side of the delivery he Consumer. ary line voltage, attachment of seller's tructure unless service. All wiring, t (except metering	
2.			
<i>f</i> •	Lighting - Both power and lighting shall foregoing rate.	be billed at the	
3.	foregoing rate. Primary Service - If service is furnishe or above, a discount of 5% shall apply t Energy Charges.	ed at 7200/12470 volts to the Demand and	
,	foregoing rate. Primary Service - If service is furnishe or above, a discount of 5% shall apply t	ed at 7200/12470 volts to the Demand and	i i i i i i i i i i i i i i i i i i i
,	Foregoing rate. Primary Service - If service is furnishe or above, a discount of 5% shall apply t Energy Charges. The Seller shall have the option of meters	ed at 7200/12470 volts to the Demand and the period at secondary ,	CALLASSION
,	Foregoing rate. Primary Service - If service is furnishe or above, a discount of 5% shall apply t Energy Charges. The Seller shall have the option of meters	ed at 7200/12470 volts to the Demand and ering at secondary	E ::

DATE OF ISSUE	June 6, 1978	DATE	EFFECTIVE	May 17, 1978	-	
ISSUED BY	Seele 1 autor	TIME	General M	anager		
Issued by auth	nority of an Order o	f the Pub May 17, 1	olic Service	Commission .	of Ky.	ai,
Presidental generaliza						

Form for filing Rate Schedules	For Entire Terri	tory Served
	P.S.C. NO. 7	
	lst Revised SF	EET NO. 13
Name of Issuing Corporation	CANCELLING P.S.C.	
	Original SI	HEET NO. 13
CLASSIFICATION C	OF SERVICE	
SECURITY LIGHTS		RATE PER UNIT
Applicable:		
Entire Territory served.		
Availability:		
Available to all.consumers of the Coto its established Rules and Regulat		
Rate Per Light Per Month:		
175 Watt - \$3.40 Per Light Per Mor 400 Watt - \$5.10 Per Light Per Mor		(I)
	1	
		, ,
		TOTAL TOTAL STATE OF THE STATE
. 11/78	PUBLIC SERVICE CONTRIBSS	0
	JUL 5 1978	
	NGC	
	ENGINEERING DIVISION	assaira, de la esta esta
DATE OF ISSUE June 6, 1978 / DATE	EFFECTIVE May 1	7, 1978
DATE OF ISSUE	General Manager	The state of the s
ISSUED BY Name of Officer TITLE		eion of Kv. in
Issued by authority of an Order of the Pul Case No. 6973 dayed May	17, 1978	and the season than

Form for filing Rate Schedules	For Entire Terri	
	P.S.C. NO. 7	
BLUE GRASS RECC	lst Revised SH	EET NO. 14
Name of Issuing Corporation	CANCELLING P.S.C. Original SH	pet no. 14
CLASSIFICATION OF	F SERVICE	
STREET LIGHTING		RATE PER UNIT
Applicable:		
Entire Territory served.		•
Availability:		
State and Local Governments subject to Rules and Regulations.	o established	
Rate Per Light Per Month:		
Approximately 4,000 Lumen Ornamental S Approximately 6,000 Lumen Ornamental S		(E)
		, 1
	GHECKED PUBLIC SERVICE COMMISSION	,
1.	JUL 5 1978	
	ENGINEERING DIVISION	
,		
DATE OF ISSUE June 6, 1978 DATE I	EFFECTIVE May 17,	1978
TSSUED BY TITLE	General Manager	
Name of Officer Issued by authority of an Order of the Publicase No. (6973 dated May 17, 19	lic Service Commiss:	ion of Ky. in

P.S.C. Ky. No
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION
OF
NICHOLASVILLE, KENTUCKY
RATES, RULES AND REGULATIONS FOR FURNISHING
Electricity
AT
JESSAMINE, MADISON, FAYETTE, WOODFORD, GARRARD AND JACKSON COUNIES
FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY
ISSUED September 26 19.77 EFFECTIVE November 1 19.77
BLUE GRASS R.E.C.C. PUBLIC SERVICE COMMUNICATION SEP-3 / 1977 BY Canada General Manager

Form for filing Rate Schedules

Entire Area Served For Community. Town or City

		, ,	- 3
	P.S.C. NO.	5	
	1st Revised	SHEET NO.	3
Blue Grass R.E.C.C.	CANCELLING P.	s.c. no.	5
Name of Issuing Corporation	Original	A ************************************	3

me of Issuing Corporation	Original	SHEET NO. 3	
SCHEDULE GS-1 CLASSIFICATION OF	SERVICE		
GENERAL SERVICE		RATE PER UNIT	
Applicable:	·		
Entire territory served.			
Availability:			
Available to all consumers of the Coope to its established rules and regulation	,		
Type of Service:			
Single-phase, 60 cycles, at available s	secondary voltage.	,	
Rate: First 30 KWH \$3.00 Minimum Next 50 KWH @ 6 Cents Each Next 20 KWH @ 3.5 Cents Each Next 100 KWH @ 2.3 Cents Each Next 600 KWH @ 2 Cents Each Next 1200 KWH @ 1.8 Cents Each All over 2000 KWH @ 1.5 Cents Each	7/78		
Fuel Adjustment Clause:		(N)	
The above rate may be increased or decr amount per KWH equal to 1.10 times the per KWH in excess of 2.674 mills per KW the wholesale supplier in the preceding adjustment shall be applied to the near KWH.	fuel adjustment WH as billed by g month. The ,	CHECK	
Minimum Charges:		PUBLIC SERVICE GOM	MS
The minimum monthly charge under the above \$3.00. Payment of the minimum charge the consumer in all cases to the use of kilowatt-hours corresponding to the in accordance with the foregoing rate.	ge shall enti tle f the number	JUL 1. 6 1972 6v MGINEERING DIVIS	

DATE OF ISSUE July 3, 1974	DATE EFFECTIVE June 18, 1974	
ISSUED BY Jew To Mc New Name of Officer	U TITLE General Manager	
issued by authority of an Order	of the Public Service Commission of Ky. in June 18, 1974	

Form for filing Rate Schedules		Area Served Town or City
	P.S.C. NO.	5
	/SJ Revised	SHEET NO. 4
Blue Grass R.E.C.C.	CANCELLING P.S.	.C. NO. 5
Name of Issuing Corporation	Original	SHEET NO. 4
SCHEDULE GS-1 (Continued) CLASSIFICATION C	OF SERVICE	
General Service		PER UNIT
Delayed Payment Charge:		
The above rates are net, the gross 10% higher. In the event the curre bill is not paid within 15 days fro the bill, the gross rates shall app	ent monthly om the date of	
Special Rules:		
The capacity of individual motors s this schedule may not exceed 10 hor		
		- 1
	and the second s	CHECKED BLIC SERVICE COMMISSION
	by.	hu
Market and the state of the sta	EFFECTIVE June 3	18, 1974
ISSUED BY Some of Officer Peill TITLE	General Manager	
Issued by authority of an Order of the Pub Case No. 5979 dated June 18.		ssion of Ky. in

Form for filing R	ate Schedules	For Entire Terricommunity, P.S.C. NO. 5	Town or Ci	
		First Revision SH	EET NO.	5
BLUE GRASS	R.E.C.C.	CANCELLING P.S.C	. NO.	5
Name of Issuing C	orporation	Original SH	EET NO.	5
SCHEDULE C1	CLASSIFICATI	ON OF SERVICE		
Commercial and In	dustrial Lighting & Power	Service	RATE P	ER UNIT
Applicable:	Entire Territory Served.			
Availability:	Available for commercial phase farm service under cluding lighting, heatin the established rules and	50 kw for all use g,and power, subj	es in-	
	Where three phase service motor loads do not exceed rate will apply.			(T)
Type of Service:	Single-phase and three-pable secondary voltages. capacity in excess of 10	Motors having a	rated	ase.
Rate:	Demand Charge First 10 kilowatts of bi no demand charge. Exces billing demand per month	s above 10 kilowa	tts of	
	ENERGY CHARGE First 30 KWH \$3.00 Next 50 KWH @ 5.5 Next 920 KWH @ 2.8 Next 2000 KWH @ 2.4 All Over 3000 KWH @ 1.7	Cents Each Cents Each Cents Each	OF OF STATE	COMMISSION A A A A A A A A A A A A A A A A A A A
The second secon	ovember 17, 1971	DATE EFFECTIVE		15, 1971
ISSUED BY	Jeter The Me Heil	<u>U </u>	General	manager
Mali	ty of an Order of the Pub			V

orm for filing Rate Schedules	For Entire Territory Served Community, Town or City
	P.S.C. NO. 5
요하는 경험에는 그리고 있는 것이 되었다. 이 일반 보고 있는 것이 있다. 14. 사람들은 경기를 보고 있는 것이 되었다. 그런 것이 없는 것이 없다. 것이 없는 것이 없는 것이 없는 것 14. 사람들은 것이 없는 것이었다.	Original SHEET NO. 6
BLUE GRASS RECC	
ame of Issuing Corporation	CANCELLING P.S.C. NO. 3
중요한 경우 사람들은 함께 보고 있는 것이 되었다. 휴가 보고 있는 것이 같아 있는 것이 있는 것이 없는 것이 없다.	Original SHEET NO. 8
CLASSII	FICATION OF SERVICE
CHEDULE C1	
Commercial and Industrial Lighting & I	Power Service (Continued) RATE PER UNIT
Fuel Cost Adjustment Char	(2011년 - 1912년 - 1912년 28 - 1912년 -
at wholesale is adjusted cost adjustment provision contract, the foregoing e	ich seller purchases power in accordance with a fuel in Seller's wholesale power nergy charges shall be ad- same amount per KWHR as the KWHR in Seller's wholesale preceding month.
Determination of Billing The billing demand shall demand established by the of 15 consecutive minutes which the bill is rendere corded by a demand meter factor.	be the maximum kilowatt consumer for any period during the month for data as indicated or re-
Power Factor Adjustment	
as nearly as practical. adjusted for consumers was measured demand to corre	ct for average power factors be so adjusted for other e Seller deems necessary. made by increasing the ich the average power
Minimum Charge: The Minimum monthly char be \$3.00 where 5 kva or	oge under the above rate shall less of transfermer capacity
DATE OF ISSUE November 25, 1970	DATE EFFECTIVE February 1, 1971
ISSUED BY Selection of Officer	pet iiiii
	the Public Service Commission of Kentucky in

For Entire Territory Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. Original SHEET NO. 7 CANCELLING P.S.C. NO. 3 BLUE GRASS RECC Name of Issuing Corporation Original SHEET NO. 9 & 10 CLASSIFICATION OF SERVICE SCHEDULE C1 Commercial and Industrial Lighting & Power Service (Continued) RATE PER UNIT Minimum Charge: (Ccnt'd) is required. For consumers requiring more than 5 kva of transformer capacity. The minimum monthly charge shall be one of the following charges as determined for the consumer in question: (a) The minimum monthly charge as specified in the contract for service. (b) A charge of \$0.75 per K.V.A. per month of contract capacity. (c) A charge of \$25.00 Delayed Payment Charge: The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. Special Rules: Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the minimum monthly charge determinted in accordance with the foregoing section, in which case there shall be no minimum monthly charge. Temporary Service Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition/ to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection. November 25, 1970 DATE EFFECTIVE February 1, 1971 DATE OF ISSUE of Time neill TITLE Typing ISSUED BY Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 5454 dated 1-19-21

	For Entire Territory Served
Form for filing Rate Schedules	Community, Town or City
사용하는 이 보이는 하는 것이 하는 것이다. 경험이다. 15일이 이 1일에 대한 일하는 이 사람들이 되었습니다.	P.S.C. NO. 5
	Original SHEET NO. 8
BLUE GRASS RECC	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	lst Revised SHEET NO. 12
SCHEDULE LP #1 CL	ASSIFICATION OF SERVICE
	RATE LARGE POWER PER UNI
Applicable:	
In all territory served by the	he Seller
an dir collicoly polysor by c	
Availability: Available to all consumers where where we have the second	hose kilowatt demand shall exceed
	hose kilowatt demand shall exceed
Available to all consumers when 50 KW for lighting and/or head	hose kilowatt demand shall exceed ating and/or power. ervice" shall be executed by the
Available to all consumers when 50 KW for lighting and/or head Conditions: An "Agreement for Electric See	hose kilowatt demand shall exceed ating and/or power. ervice" shall be executed by the
Available to all consumers where 50 KW for lighting and/or head Conditions: An "Agreement for Electric Seconsumer for service under the Character of Service: The electric service furnished	hose kilowatt demand shall exceed ating and/or power. ervice" shall be executed by the
Available to all consumers where 50 KW for lighting and/or head Conditions: An "Agreement for Electric Seconsumer for service under the Character of Service: The electric service furnished	hose kilowatt demand shall exceed ating and/or power. ervice" shall be executed by the his schedule. ed under this schedule will be t and at available nominal voltage.
Available to all consumers where 50 KW for lighting and/or here. Conditions: An "Agreement for Electric Section Consumer for service under the Character of Service: The electric service furnishes 60 cycle, alternating current Rate: Maximum Demand Charge	hose kilowatt demand shall exceed ating and/or power. ervice" shall be executed by the his schedule. ed under this schedule will be t and at available nominal voltage.
Available to all consumers where 50 KW for lighting and/or here. Conditions: An "Agreement for Electric Seconsumer for service under the Character of Service: The electric service furnishes 60 cycle, alternating current Rate: Maximum Demand Charge \$1.40 per month per K.	hose kilowatt demand shall exceed ating and/or power. ervice" shall be executed by the his schedule. ed under this schedule will be t and at available nominal voltage.
Available to all consumers where 50 KW for lighting and/or here conditions: An "Agreement for Electric Seconsumer for service under the character of Service: The electric service furnishes 60 cycle, alternating current entered and charge states. Maximum Demand Charge states are month per K. ENERGY CHARGE First 10,000 KWH Next 15,000 KWH	hose kilowatt demand shall exceed ating and/or power. ervice" shall be executed by the his schedule. ed under this schedule will be t and at available nominal voltage. .W. of billing demand. H @ 2.3 Cents Each H @ 1.7 Cents Each
Available to all consumers where 50 KW for lighting and/or here conditions: An "Agreement for Electric Seconsumer for service under the consumer for service under the character of Service: The electric service furnishes 60 cycle, alternating current entered and consumer for service furnishes 60 cycle, alternating current for ENERGY CHARGE First 10,000 KWH Next 15,000 KWH Next 50,000 KWH Next 75,000 KWH Next 75,000 KWH Next 75,000 KWH	hose kilowatt demand shall exceed ating and/or power. ervice" shall be executed by the his schedule. ed under this schedule will be t and at available nominal voltage. .W. of billing demand. H @ 2.3 Cents Each H @ 1.7 Cents Each H @ 1.2 Cents Each
Available to all consumers where 50 KW for lighting and/or here. Conditions: An "Agreement for Electric Section Consumer for service under the Character of Service: The electric service furnishes 60 cycle, alternating current entered current entered cycle, alternating current entered for service furnishes 60 cycle, alternating current entered for service furnis	hose kilowatt demand shall exceed ating and/or power. ervice" shall be executed by the his schedule. ed under this schedule will be t and at available nominal voltage. .W. of billing demand. H @ 2.3 Cents Each H @ 1.7 Cents Each H @ 1.2 Cents Each
Available to all consumers where 50 KW for lighting and/or here conditions: An "Agreement for Electric Seconsumer for service under the consumer for service under the character of Service: The electric service furnishes 60 cycle, alternating current entered and consumer for service furnishes 60 cycle, alternating current for ENERGY CHARGE First 10,000 KWH Next 15,000 KWH Next 50,000 KWH Next 75,000 KWH Next 75,000 KWH Next 75,000 KWH	hose kilowatt demand shall exceed ating and/or power. ervice" shall be executed by the his schedule. ed under this schedule will be t and at available nominal voltage. .W. of billing demand. H @ 2.3 Cents Each H @ 1.7 Cents Each H @ 1.2 Cents Each

Form for filing Rate Schedules	For Entire Territory Served
	Community, Town or City
불러워크 시스트 인호의 그리는 이 그는 것으로 이르는 불통용으로 교통하다고 하는 이 하는 것으로 살린 것으로	P.S.C. NO. 5
	Original SHEET NO. 9
BLUE GRASS RECC	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	<u>lst Revised</u> SHEET NO. 13
	CATION OF SERVICE
SCHEDULE LP #1 Continued LARGE 1	POWER SERVICE RATE PER UNIT
Determination of Billing Demand:	
The billing demand shall be the maximestablished by the consumer for any consecutive minutes during the month rendered, as indicated or recorded by adjusted for power factor as provided	period of fifteen for which the bill is v a demand meter and
Power Factor Adjustment:	
The consumer agrees to maintain unity nearly as practicable. Power factor any time. Should such measurements if power factor at the time of his maximathan 85%, the demand for billing pure demand as indicated or recorded by the multiplied by 85% and divided by the	may be measured at indicate that the mum demand is less boses shall be the ne demand meter
Minimum Charge:	
The minimum monthly charge shall be of charges as determined for the consume (a) The minimum monthly charge as specontract (b) A charge of \$0.75 per K.V.A. per capacity. (c) A charge of \$25.00	er in question: pecified in the
Fuel Cost Adjustment Charge	
In case the rate under which seller resale is adjusted in accordance with a function in Seller's wholesale power controller charges shall be adjusted each month by as the fuel cost adjustment per KWHR in bill for the next preceding month.	uel cost adjustment pro- ract, the foregoing energy the same amount per KWHR Seller's wholesale power MARO 3 1974
TSSUED BY November 25, 1970	DATE EFFECTIVE February 1, 1971
ISSUED BY Name of Officer	TITLE Moveger
Issued by authority of an Order of the Pub Case No. 5454 dated	olic Service Commission in Kentucky in

Form for filing Rate Schedules	ForEntire Territory Serve	ed
젖다는 마음 그 그는 눈이 가려왔다.	Community, Town or City	,
	P.S.C. NO. 5	
PIUE CRACC PEGG	Original SHEET NO.	9.4
Name of Issuing Corporation	CANCELLING P.S.C. NO.	3
	lst Revised SHEET NO.	14
CLASSIF SCHEDULE LP #1 Continued	FICATION OF SERVICE	
LAF	RGE POWER SERVICE	RATE PER UNIT
Special Provisions:		-
specified in the contract for	service. All wiring, pole lines on the load side of the delivery	
delivery point shall be the po primary line to Consumer's tra wise specified in the contract	msformer structure unless other- for service. All wiring, pole ipment (except metering equipment)	
2. Lighting. Both power and ligh going rate.	ting shall be billed at the fore-	
charges. The Seller shall have	s furnished at 7200/12470 volts ll apply to the Demand and Energy e the option of metering at	•
secondary voltage.		
	William Stay	OF COMMISSION
NATE OF ISSUE November 25, 1970	DATE EFFECTIVE February 1, 19	71
SSUED BY Seton T. M. Je. (Name of Officer	l TITLE Managers	0 19/1
ssued by authority of an Order of the dated	Public Service Commission of Kentu	icky in

	r filing Rate Schedules	For Entire Territory Served Community, Town or City P.S.C. NO. 5
		Original SHEET NO. 1
	rass RECC	CANCELLING P.S.C. NO.
Name of	Issuing Corporation	First Revised SHEET NO. 1
LP 2	CLASSIFICATION C	F SERVICE
	LARGE POWER S	ERVICE RATE PER UN
Applicab	In all territory served by Seller	
Availabi	lity:	
	Available to all commercial and i whose kilowatt demand shall excee ing and/or heating and/or power.	ndustrial consumers
Availabi Conditio	Available to all commercial and i whose kilowatt demand shall excee ing and/or heating and/or power. ons: An "Agreement for Purchase Power"	ndustrial consumers d 500 K.W. for light- shall be executed by
Conditio	Available to all commercial and i whose kilowatt demand shall excee ing and/or heating and/or power.	ndustrial consumers d 500 K.W. for light- shall be executed by
Conditio	Available to all commercial and i whose kilowatt demand shall excee ing and/or heating and/or power. ons: An "Agreement for Purchase Power" the Consumer for service under the	ndustrial consumers i 500 K.W. for light- shall be executed by is schedule. der this schedule will
Conditio	Available to all commercial and i whose kilowatt demand shall excee ing and/or heating and/or power. Ons: An "Agreement for Purchase Power" the Consumer for service under the consumer for service under the consumer for service furnished un be 60 cyle, alternating current a voltage. Maximum Demand Charge	ndustrial consumers i 500 K.W. for light- shall be executed by is schedule. der this schedule will ad at available nominal
Conditio	Available to all commercial and i whose kilowatt demand shall excee ing and/or heating and/or power. Ons: An "Agreement for Purchase Power" the Consumer for service under the of Service: The electric service furnished unbe 60 cyle, alternating current a voltage.	ndustrial consumers i 500 K.W. for light- shall be executed by is schedule. der this schedule will ad at available nominal
Conditio	Available to all commercial and i whose kilowatt demand shall excee ing and/or heating and/or power. Ons: An "Agreement for Purchase Power" the Consumer for service under the consumer for service under the consumer for service furnished un be 60 cyle, alternating current a voltage. Maximum Demand Charge \$1.40 per month per K. W. of bill Energy Charge First 3500 KWH @ 2.1 Next 6500 KWH @ 1.1 Next 140,000 KWH @ 0.85 Next 200,000 KWH @ 0.85 Next 400,000 KWH @ 0.75 Next 550,000 KWH @ 0.65	ndustrial consumers i 500 K.W. for light- shall be executed by is schedule. der this schedule will ad at available nominal

Form for filing Rate Schedules	For Entire Territory Served			
그렇게 되는 그를 가고하는 살고 있다는 생각 사람들이 되었다.	Community, Town or City			
불환생님이 얼마 아이들의 발생이는 물리를 보고 있다. 맛이다	P.S.C. No		5	
- 15일 1일 : 10일 1일	Original	SHEET NO	11	
Blue Grass RECC	CANCELLING F	P.S.C. NO	3	
Name of Issuing Corporation	Original	SHEET NO	17	
LP 2 Continued CLASSIFICATION OF	SERVICE	·		
LARGE POWER SER	VICE	RATE PER	RUNIT	
Determination of Billing Demand:				
The billing demand shall be the maximum kild tablished by the consumer for any period of minutes during the month for which the bill indicated or recorded by a demand meter and factor as provided below.	fifteen conse is rendered,	cutive as		
Power Factor Adjustment:				
The consumer agrees to maintain unity power practicable. Power factor may be measured a such measurements indicate that the power factor maximum demand is less than 85%, the demand poses shall be the demand as indicated or remeter multiplied by 85% and divided by the poses.	at any time. actor at the t mand for billi acorder by the	Should lime of lng pur- demand		
Minimum Charge:				
The minimum monthly charge shall be one of tas determined for the consumer in question:	the following	charges		
(a) The minimum monthly charge as specififor service.		' \ / '	1/1/0	
(b) A charge of \$0.75 per K.V.A. per mont Fuel Cost Adjustment Charge:	ch of contract	capacity.		
In case the rate under which seller purchase is adjusted in accordance with a fuel cost a in Seller's wholesale power contract, the for shall be adjusted each month by the same among fuel cost adjustment per KWHR in Seller's who	djustment pro pregoing energ ount per KWHR	vision y charges		
for the next preceding month.				
ISSUED BY Solvential TITLE (Name of Officer Issued by authority of an Order of the Public Ser Case No. 5454 dated 1-19-71	Marag	er .	in	

Form for filing Rate Schedules		For Entire Territory Served Community, Town or City P. S. C. No. 5 Original SHEET NO. 12						
					Blue Gras	s RECC	CANCELLING P.S	.C. NO. 3
					Name of I	ssuing Corporation		SHEET NO. 18
LP 2 Cont	inued CLASSIFICATION	N OF SERVICE						
	LARGE POWER	R SERVICE	RATE PER UNI					
Special P	rovisions:							
	the load side of the delivery poi maintained by the Consumer.							
	If service is furnished at Seller the delivery point shall be the partial Seller's primary line to Consumer unless otherwise specified in the All wiring, pole lines and other (except metering equipment) on the delivery point shall be owned and	coint of attachment r's transformer struct e contract for service electrical equipment ne load side of the	of ucture ice. nt					
	the delivery point shall be the p Seller's primary line to Consumer unless otherwise specified in the All wiring, pole lines and other	coint of attachment r's transformer struct e contract for service electrical equipment ne load side of the	of ucture ice. nt					
2•	the delivery point shall be the p Seller's primary line to Consumer unless otherwise specified in the All wiring, pole lines and other (except metering equipment) on the delivery point shall be owned and	coint of attachment r's transformer struct e contract for serve electrical equipment ne load side of the d maintained by the	of ucture ice. nt					
2.	the delivery point shall be the p Seller's primary line to Consumer unless otherwise specified in the All wiring, pole lines and other (except metering equipment) on the delivery point shall be owned and Consumer. Lighting. Both power and lighting	point of attachment of stransformer struct for service contract for service electrical equipment load side of the dimaintained by the shall be billed at a structure of the dimaintained at 7200/124	of ucture ice. nt					
	the delivery point shall be the partial Seller's primary line to Consumer unless otherwise specified in the All wiring, pole lines and other (except metering equipment) on the delivery point shall be owned and Consumer. Lighting. Both power and lighting foregoing rate. Primary Service. If service is fur volts or above, a discount of 5%	point of attachment of stransformer struct for service contract for service electrical equipment load side of the dimaintained by the shall be billed at shall apply to the of metering at second of metering at second or structure.	of ucture ice. ice. int t the 7/78 A70 Demand					
	the delivery point shall be the p Seller's primary line to Consumer unless otherwise specified in the All wiring, pole lines and other (except metering equipment) on the delivery point shall be owned and Consumer. Lighting. Both power and lighting foregoing rate. Primary Service. If service is fur volts or above, a discount of 5% and Energy charges. The Seller shall have the option	point of attachment of stransformer struct for service contract for service electrical equipment load side of the dimaintained by the shall be billed at shall apply to the of metering at second of metering at second or structure.	of ucture ice. it the 7/78 A70 Demand					
	the delivery point shall be the p Seller's primary line to Consumer unless otherwise specified in the All wiring, pole lines and other (except metering equipment) on the delivery point shall be owned and Consumer. Lighting. Both power and lighting foregoing rate. Primary Service. If service is fur volts or above, a discount of 5% and Energy charges. The Seller shall have the option voltage.	point of attachment of stransformer struct for service contract for service electrical equipment load side of the dimaintained by the shall be billed at shall apply to the of metering at second of metering at second or structure.	of ucture ice. nt t the 7/78 A70 Demand Demand					